Focus area	Feedback	In	itiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
Network Capacity Allocation & Reservation	Continue to improve the provision forecasting and planning 2019-2020 on the network capacity	1.1	Providing LCT forecast information	Develop online functionality to automate the provision of Low Carbon Technology (LCT) forecast information to Local Enterprise Partnerships (LEPs) and Local Government Authorities (LGAs), improving access to this information. Provide the ability on our website to download relevant data and to understand the geographic coverage for each of electrical service area (ESA) generated from our Distribution Future Energy Scenarios (DFES).	Q1 2020	<ul> <li>Monitor No. of downloads</li> <li>Undertake online survey</li> </ul>	Pending Measure	Ongoing	The data now with our website designer to design and implement the front end visualisation for the website
	Increase collaboration on planning and investment forecasting between WPD and local government planning teams to help ensure sustainability and	1.2	Working together with Local Enterprise Partnerships (LEP)	Further improve the information available on our LGA / LEP webpages setting out the datasets WPD make available to them and how this might help them understand our investment plans. Improve awareness of this information by writing to LEPs and LGAs within WPDs regions, updating them on the information WPD make available as well as the WPD contacts for discussing both long term plans and local contacts for more immediate planning requirements.	Q3 2019	<ul> <li>Stakeholder feedback</li> </ul>	Stakeholder Feedback being collated	Completed	COMPLETED The key contacts at the LA,LEP and LGA have been contacted with an email and flyer to initiate stakeholder engagement forums and to introduce our Energy Data Hub on our website to keep our stakeholders informed on our forthcoming events. http://www.westernpower.co.uk/our- network/network-development
1. Networl	efficient investment for both parties and WPD to be actively Involved with local government authorities (LGA) and Local Enterprise Partnerships (LEP) planning processes, procedures and timeframes.	1.3	Working together with Local Authority (LA) planning departments	Run a series of webinars for Local Authority Planning Officers across WPDs regions. Deliver a webinar every 6 weeks to explain the information we can provide and the support that we can offer to the LA's. This will include question and answer sessions with the WPD Network Strategy Team.	Q1 2020	No. of participants in webinars	29 Participants in the first Webinar	Ongoing	Webinars completed through to December attracting good numbers of participants. Completed webinars have been saved and available to stream from WPD's website- https://www.flexiblepower.co.uk/news- and-events

Focus area	Feedback	In	itiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure(s) Update	Status	Initiative Update Q4
<ol> <li>Network Capacity Allocation &amp; Reservation</li> </ol>	Continue to develop processes and procedures for capacity allocation and reservation	1.4	Continuing 2018/19 initiative: implement policy regarding allocation and reservation of capacity	Continuing 2018/19 initiative: Following the publication of our final decision document in March 2019 we will implement revised processes, agreements, terms and conditions relating to how network capacity is offered on new connection and infrastructure schemes, as well as the management of capacity in ongoing schemes following acceptance of a connection or infrastructure offer.	Q2 2019 to Q1 2020	<ul> <li>Stakeholder feedback on new policy implementation</li> </ul>	Major Stakeholder Fed back concerns on elements of the policy. In the process of reviewing with the stakeholder and then requesting feedback from all stakeholders	Extension Required	"We have continued to engage with one of our major stakeholder's on this matter and, following useful dialogue, we have identified some refinements that will be made to the proposed policy. Policy and process changes will be worked through in early 2020 and communicated to internal and external stakeholders during the next quarter. It is important that the amended process is effectively communicated so we will hold a webinar, liaise through various workshops, update the website and prepare associated literature, including guidance documents, Standard Techniques, etc. The revised target is now Q1 2020.
Transition to DSO	Continue to prioritise the transition to quickly become a DSO. Continue to act swiftly to enable customers to participate in and benefit from DSO services and engage on the	2.1	on economic	Undertake a consultation on our economic processes for recommending which course of investment we take: conventional reinforcement, flexibility, future networks solutions or other. We will document and publish the processes developed in-house and trial them in our April 2019 flexibility tenders. We will seek feedback on these processes in order to identify any improvements which can be made.	Q3 2019	<ul> <li>Feedback received to establish improvements and benefits .</li> <li>To promote further initiatives within the future ICE Workplan.</li> </ul>	Survey within DSO consultation to be completed 22nd November 2019.	Completed	COMPLETED The consultation document was completed " Delivering a Flexibility First Approach" by the end September 2019, it gives a broad range of stakeholders an opportunity to respond to the consultation by 22nd November 2019.The consultation paper is on the website; http://www.yourpowerfuture.westernpow er.co.uk/have-your-say/delivering-a- flexibility-first-approach
2. Tr	transition.	2.2	DSO Commercial arrangements	Develop the commercial arrangements needed to use flexibility to provide capacity to facilitate new connections on the network. Identify 3 x locations where this can be piloted and in collaboration with the 3 x providers of flexibility, develop commercial arrangements for moving forward.	Q1 2020	<ul> <li>Monitor 3 x piloted areas.</li> <li>Establish commercial arrangements.</li> </ul>	Pending Measure	Ongoing	Commercial model continuing to be developed in conjunction with prospective connecters' and flexibility markets.

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Focus area	Feedback	In	itiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
		2.3	Flexibility surgeries	Run a flexibility surgery in August 2019 and March 2020. Provide potential participants in flexibility the ability to book face to face slots with one our flexibility subject matter experts to discuss, electrical, technical and commercial aspects of flexibility within the surgeries.	Q1 2020	<ul> <li>Feedback questionnaires within the surgeries</li> </ul>	Pending Measure	Ongoing	Flexibility surgery dates fixed for 19th February 2020.
	Continue to prioritise the transition to quickly become a DSO. Continue to act swiftly to enable customers to	2.4	Flexibility webinars	WPD will host 4 webinars throughout the year in July, August, February and March on flexibility and routes to procurement with WPD. The webinars will cover the routes required to participate in the ability to provide WPD with flexibility services.	Q1 2020	Number of participants in webinars.	Pending Measure	Ongoing	Further webinars scheduled for 14th January and 24th January. To catch up see website - https://www.flexiblepower.co.uk/news- and-events
2. Trans	participate in and benefit from DSO services and engage on the transition.	2.5	DSO Forward Plan update	Update WPD's DSO Forward Plan to keep stakeholders informed on our latest steps towards becoming a DSO and informing them of our plans.	Q2 2019	<ul> <li>Completion of plan.</li> </ul>	Plan Completed within KPI	Completed	COMPLETED WPD's DSO forward plan was updated and published on our website on 19th June 2019. http://www.westernpower.co.uk/smarter- networks/network-strategy/dso-strategy
		2.6	Tier 3 BAU flexibility service	Continuing 2018/19 Initiative: Go out to procurement for flexibility on 15 zones in 2019, which can be used as an alternative to reinforcement.	Q4 2019	<ul> <li>Completion of flexibility zones.</li> </ul>		Completed	COMPLETED Second cycle of flexibility procurement completed in 2019, we awarded 119MW of flexibility contracts across 17 Constraint Managed Zones.

Focus area	Feedback	In	itiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
3. Availability of Information	Provide a contact who can assist with connection applications and front-end processes for major schemes.	3.1	Assistance with EHV connect applications	Provide better guidance on the WPD website regarding the option of a Connection Surgery Meeting (or if preferred telephone conversation) with a WPD EHV Network Designer to discuss the application process itself.	Q3 2019	Feedback from stakeholders on pre- application process.	Awaiting Feedback	Completed	COMPLETED Revised Connection Surgery appointments webpage has been developed and went live on 1st October 2019. Web Address : http://www.westernpower.co.uk/connection -surgery-appointments.The connection surgery appointments can also be accessed with the WPD stakeholder engagement website http://www.yourpowerfuture.westernpower. co.uk
	Improve communications regarding connection work programmes post- acceptance of a connection offer.	3.2	Post- acceptance communication	Review and improve the existing process on post- acceptance on customer contact. Review whether CROWN prompts can be used to ensure customer contact is made. Roll-out to WPD staff to ensure that they are clear on the expectations.	Q3 2019	Improved major customer survey feedback.	Awaiting Survey Feedback on Constructed Projects from Major Customer Survey	Completed	COMPLETED The review has been completed and additional Prompts have been incorporated within our Connections database to initiate communication to ensure more effective communication with our customers. A staff briefing was rolled out for implementation on 1st October 2019.
3. A	Continue to improve online capacity maps giving more granularity, also updating information frequently.	3.3	Network capacity map development	Develop additional functionality on WPDs online capacity map to provide Local Authorities (LA) with improved ability to understand the information within their authority geographic boundaries.	Q3 2019	Feedback from stakeholders on Network Capacity Map usage.	Very Positive, an increase of 25% on the capacity map since the launch	Completed	COMPLETED The information on Local Authority (LA) areas on our Capacity map went live on our website in August 2019. First indications are that it has increased the Capacity Map webpage hits by over 25% ( 8,221 hits in July, 10,581 hits in August). <u>http://www.westernpower.co.uk/our- network/network-capacity</u>

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Focus area	Feedback	In	itiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
	Provide greater granularity in WPD's Data Portal (online geographic network mapping information).	3.4	Mapping data improvements	WPD Mapping to engage with stakeholders at June 2019 CCSG to understand the enhancements sought by our stakeholders so they can be considered and evaluated further as WPDs is currently transitioning to a new Geographical Information System (GIS) mapping system, allowing future enhancements to be considered further.	Q4 2019	<ul> <li>Customer feedback from WPD findings at Customer Connections Steering Group (CCSG).</li> </ul>	Feedback from the June CCSG as per status. Follow up on CCSG at the October meeting.	Completed	COMPLETED WPD will follow up with further engagement in future ICE Workplans.
3. Availability of Information	Hold a connections networking event annually, providing useful face-to-face engagement opportunity.	3.5	Major customer engagement event	Relevant CCSG and customer panel steering group members would be invited as a minimum. This event would be used for WPD to brief to this wider group on actions we have taken and hold round table discussions. As a whole we will review the existing structure of events and incorporate this event into the strategy.	Q4 2019	Event held and number of attendees.	Event went ahead and 63 stakeholders attended	Completed	COMPLETED An event was held at Aston Villa Football Ground on 6th November 2019 on New Connections. In total 63 stakeholders attended the workshop, representing 48 organisations. There was a wide ranging representation including house builders, ICPs, IDNOs, Universities, Consultants, Utilities and Local Authorities The conference covered the topics of RIIO - ED2, Electric Vehicles, Network Infrastructure and also provided the opportunity for the attendees to network. The event was well received by the attendees and it was clear they benefited from having the opportunity to have discussions with other organisations in their field/sector.
	Provide a guidance document for new connections application forms.	3.6	Application form guide for a new connection	To produce a clear and concise guidance book/leaflet which can also be viewed on the WPD website. The guide will navigate the customer through the application process, ensuring the guidance helps simplify the process for the customer.	Q4 2019	<ul> <li>Feedback from Stakeholders on usefulness of guidance.</li> </ul>	Pending Measure	Completed	COMPLETED The new guidance document has been finalised and released for use in December 2019. It is available alongside the downloadable application form on our website and available to internal teams who can issue a copy on request.

Focus area	Feedback	In	itiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
3. Availability of Information	WPD's customer survey for our online application process identified improvements for customer usability.	3.7	Improve online application process	WPD Online Application Improvements : Implement improvements to the online application form process taking in account of the feedback provided by stakeholders via the online application survey.	Q4 2019	<ul> <li>Stakeholder survey.</li> </ul>	Pending Measure	Completed	COMPLETED A number of improvements have been implemented into the online application process, including expanding the capacity for attaching more documents, enabling a grid reference to be entered for sites without an allocated postcode and producing a summary of the entry at the end of the process which the customer can save and refer back to. In addition, we have improved the guidance provided throughout the online application process, utilising the guidance content produced for initiative 3.6. www.westernpower.co.uk/connections- landing/connections-online-application- form
3. Availa	WPD should further improve the content of connections information available on the WPD website and make it easier to navigate and locate.	3.8	Further enhance 'Connections Information' on webpages.	Following the improvements made to the 'Connections Services' pages in 2018/19, we will identify and implement further enhancements to the 'Connections Information' pages on the WPD website. Target is to improve the quality of the information available and remove extraneous content to allow users requiring guidance to easily access and obtain helpful advice about specific connections topics.	Q3 2019	<ul> <li>Stakeholder survey.</li> </ul>	Survey Ongoing on Webpage		COMPLETED We are continuing to review the content associated with each website page in the 'Information' section and, where appropriate, updating and rationalising text in order to provide a less 'cluttered' appearance. Web pages are being moved and re-titled in order to provide a more logical approach and to help navigation. Go Live date was 30th September 2019. https://www.westernpower.co.uk/conne ctions-landing

Focus area	Feedback	Ini	tiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure (s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
Availability of Information	Provide easier access for customers who are connected and wish to modify their site (make changes to the equipment). Customers would like to have a simplified application process on modifications to their existing connection.	3.9	Improve clarity of process when requesting a modification to a connection	Improve the information and guidance available on the for customers seeking to modify their existing connection and/or their equipment connected at their site. Provide improved navigation on the WPD website connection pages for modifications, giving more clarity. Review on-line and off-line application forms to ensure they assist customers seeking modifications and improve overall customer experience.	Q4 2019	Number of web page hits.	Pending Measure	Ongoing	COMPLETED The reviewed the process for modifying existing connections. As a result, a new bespoke application form was developed which enables a simplified approach to requesting changes to an existing connection. In addition, a new dedicated information page on the website provides guidance on the types of modifications which may be requested and the supporting information we would expect to receive with the application. Both the new information page and the new application form were implemented during December 2019. Our website at www.westernpower.co.uk/modifications- to-an-existing-connection
3. Av	Publish a guidance document on the information and service provided post energisation of DG, with articular regard to outage planning.	3.10	DG post- energisation guidance	To publish a DG post energisation guidance document providing information including WPD process for outages and constraints and to communicate to the stakeholders using the DGOO workshops and the DG webpages on the WPD website.	Q4 2019 to Q1 2020	Stakeholder feedback.	Pending Measure	Extension Required	Ongoing work to provide the DG post energisation guide http://yourpowerfuture.westernpower.co. uk/our-engagement-groups/connection- customer-engagement/distributed- generation-owner-operator-forum

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Focus area	Feedback	Init	tiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure (s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
	Develop a quarterly KPI pack incorporating measures on outage activity, timeliness and accuracy of notifications. Work with Distributed Generation Owner Operator (DGOO) stakeholders to identify and develop KPIs aligned with their requirements.	3.11	DG Outage KPI pack	Develop a quarterly KPI pack incorporating measures on outage activity, timeliness and accuracy of notifications. Work with DGOO stakeholders to identify and develop KPIs aligned with their requirements.	Q1 2020	Stakeholder feedback	KPI pack published	Initialised	Some initial consideration has been incorporated in our Distributed Generation owner operator (DGOO) forums. http://yourpowerfuture.westernpower.co.u k/our-engagement-groups/connection- customer-engagement/distributed- generation-owner-operator-forum
oility of Information	Develop information and guidance for DG customers to promote the ability to approach WPD to assess options to enhance their DG connection arrangements in order to reduce curtailment and the impact of planned outages.	3.12	DG Connection outage reduction options	Develop information and guidance for DG customers to promote the ability to approach WPD to assess options to enhance their DG connection arrangements in order to reduce curtailment and the impact of planned outages.	Q1 2020	Stakeholder feedback	Positive feedback	Initialised	Some initial consideration has been incorporated in our DGOO forums. http://yourpowerfuture.westernpower.co.u k/our-engagement-groups/connection- customer-engagement/distributed- generation-owner-operator-forum
3. Availability	Enhance DGOO portal to be able to record and communicate reasons for changes to planned outages.	3.13	DGOO portal outage reasons	Enhance DGOO portal to be able to record and communicate reasons for changes to planned outages.	Q1 2020	Stakeholder feedback	Positive feedback	Initialised	Some initial consideration has been incorporated in our DGOO forums. http://yourpowerfuture.westernpower.co.u k/our-engagement-groups/connection- customer-engagement/distributed- generation-owner-operator-forum
	Seek the inclusion of activity to support notification of planned or unplanned outages affecting unmetered telecoms infrastructure	3.14	Notification of outages on critical unmetered infrastructure	Develop a trial with a telecoms infrastructure provider to test the feasibility of accurately notifying a customer of planned outages of the unmetered connections to their critical broadband telecoms infrastructure.	Q2 2020	Successful notification of planned outages	More than one successful notification	Initialised	New Initiative -Meetings held with BT (and their supplier ) to draft a process. WPD conference call arranged for December 2019. Aiming for trial go live date of April 2020

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4. Assessment & Design Fees	Review the application of assessment and design (A&D) fees following the implementation of the Electricity (Connection Offer Expenses) Regulations 2018.	4.1	Review A&D fees and collaborate on consistent approach with other DNO's	Continuing on from 2018/19: Review the application of A&D fees in WPD and collaborate with other DNOs via the ENA. To identify changes that will improve consistency of application and methodology across DNOs. We will increase transparency by updating guidance as required and communicate to stakeholders seeking feedback on any changes.	Q1 2020	<ul> <li>Stakeholder Feedback on any changes.</li> </ul>	Pending Measure	Ongoing	Section 4 of our Statement of Methodology and Charges for Connection (Information specific to us) was updated in October 2019 to include reference to the calculation of A&D Fees. The additional text provides background on the recovery of costs, describes the application of A&D Fees and the basis for their calculation. There has been no further movement at industry level in terms of finding some consistency among DNOs and so it is likely we will complete this ICE action as it stands whilst remaining mindful that there may be developments that require a new sub- action in future ICE Workplans.
5. Low Carbon Technology and Electric Vehicles	Improve consistency in levels of awareness around WPD staff on the availability of current innovation trials which might benefit a connection customer if they were to join.	5.1	Local teams involvement in innovation projects	Increase the level of innovation project involvement with local teams and regional Primary System Design designers who are handling connections applications. We will update WPD Innovation governance processes to include briefings for local teams.	Q3 2019		10 briefings to 221 Internal Stakeholders	Completed	COMPLETED The process is finalised, each new project is assessed for relevance of dissemination based on geographical location and the type of project and activities been undertaken. There are currently 10 projects being disseminated on a monthly basis to 221 internal stakeholders. http://www.westernpower.co.uk/innovation

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and Electric Vehicles		5.2	EV guidance brochure	Guidance and advice documents to help stakeholders / customers when they consider EV options for their homes or businesses. To produce a clear and concise brochure for the website, stakeholder engagement events and if a customer requests information to be mailed out.	Q4 2019	<ul> <li>Stakeholder feedback .</li> </ul>	Pending Measure	Completed	COMPLETED Our "Getting Electric Vehicles Moving" guide has been updated and re-issued on our website. This revision includes items added as a result of feedback during the year. Web address - https://www.westernpower.co.uk/downl oads-view/68779
Technology	Electric Vehicle (EV) - Feedback from Stakeholder Engagement workshops in Feb 2019 and EV Events, to help to collate the EV strategy 2019, making EV's a priority area with WPD stakeholders and Ofgem. The priority being to provide further information, guidance and assistance on connecting EV's.	5.3	EV self- assessment	Self Assessment Project. To produce an EV Application for connection. To allow customers a simple way of providing WPD with site specific service cable and termination information. A generic application form/process that can be used across the UK and for any DNO Network. Engagement of specific stakeholders.	Q3 2019 to Q1 2020	<ul> <li>Stakeholder feedback.</li> </ul>	Pending Measure Target Date Extension Required		The Electricity Network Association (ENA) recently put this work on hold because of a Energy Data Task force recommendation on data registration made to BEIS on the recording of assets. That work as now stalled and the ENA LCT group want to progress the app to speed up the process for customers. Due to those national delays the date for this action will extend to March 2020.
5. Low Carbon		5.4	EV stakeholder engagement	<ul> <li>EV Stakeholder Engagement Plan for 2019-2020 :</li> <li>To engage with Government through Business Environment &amp; Industrial Strategy (BEIS) and Office for Low Emission Vehicles (OLEV) government department/organisation.</li> <li>To engage housebuilders regarding Superfast Electricity development, through the Renewable Energy Association.</li> <li>To engage with the stakeholders in varying workshops.</li> </ul>	Q3 2019 to Q1 2020	<ul> <li>Stakeholder feedback via survey.</li> </ul>	Target Date Extension Required	Requirea	Ofgem have now requested a second EV Stakeholder forum to be held in February 2020, this level of stakeholder engagement is likely to become BAU as EVs grow in popularity. During the last quarter we have completed our own specific stakeholder sessions with local authorities and LEPs at locations throughout WPD.

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(ehicles		5.5	EV ADMD review	Electric design capacity assumptions, the After Diversity Maximum Demand (ADMD) figures that support to design the network for design capacity have been in place for a significant period of time. The impact of EV's and LCT's will mean that we change these ADMDs. Following the ADMD review/consultation the outputs will be trained out internally with a procedure and process. External Stakeholders will be updated within the stakeholder engagement workshops and communication through Webinar.	Q4 2019	<ul> <li>Stakeholder feedback - internal &amp; external.</li> </ul>	Pending Measure	Completed	COMPLETED Our low voltage network design tool now includes EV profiles derived from Electric Nation details.
logy and ייש ש ש ש ש	Electric Vehicle (EV) - Feedback from Stakeholder Engagement workshops in Feb 2019 and EV Events, to help to collate the EV strategy 2019, making EV's a priority area with WPD	5.6	EV capacity map	WPD will produce a network capacity map to indicate capacity that is available across our network to support EV charging. The map is to be published as a heat map showing capacity at each of our local transformers, working alongside our other maps for generation and demand capacity. The capacity mapping for EV will be introduced onto our website with interactivity. To engage with external and internal stakeholders on the website roll-out and produce guidelines.	Q3 2019	<ul> <li>Stakeholder feedback - internal &amp; external.</li> </ul>	Collating Feedback	Completed	COMPLETED The capacity map was made live on our website on 27th September 2019. Feedback from Stakeholders to be collated for our "Looking Back Report 2019/20". <u>http://www.westernpower.co.uk/our- network/network-capacity-map</u>
<b>E</b>	stakeholders and Ofgem. The priority being to provide further information, guidance and assistance on connecting EV's.	5.7	EV charging hub	Public charging hub infrastructure. WPD is developing a hub charging solution to help the deployment of charging infrastructure in car parks and other public locations. The hub charging project once completed will create a design specification for the bespoke charging transformer deployments. To engage with external and internal stakeholders on the website roll-out and produce guidelines.	Q4 2019		Pending Measure	Extension Requested	The full design of the padmount unit has proved more complicated but is now due by the end of January 2020. The stand alone LV metering panel / joint customer RCBO panel is already passed final GA stage and is ready to go into production when required. We have moved the target date to end March 2020 (Q1) to account for the design delays.
		5.8	LV Connect and Manage	The LV Connect and Manage project will show how WPD can provide controls to allow EV's to charge on the network, which could be constrained by parallel charging. To produce/establish set procedures so that this equipment is deployed in a consistent way by our local teams.	Q4 2019	Internal training.	Pending Measure		COMPLETED The new internal standard technique: FD1A "Process for installing a domestic load controller to manage EV charging" went live in December 2019 and to be used by our local teams.

Focus area	Feedback	In	itiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
Competition in Connections	Improve consistency in approach to variations to CiC connection schemes particularly where there are changes to which party is undertaking elements of the works (i.e. WPD or the independent connections provider (ICP).	6.1	CIC guidance on variations	Publish guidance on the processes to agree changes to CiC schemes. In particular where the ICP requests a change to which party is undertaking the final connection works i.e. from WPD connection to ICP self- connection and vice versa.	Q3 2019	feedback on	Awaiting Feedback from Internal and External stakeholders	Completed	COMPLETED We have developed the final drafts for internal and external guidance that will provide clarity over processes that must be followed when an ICP requests a change to their connection offer. Areas that we have specifically identified are instances where the ICP requests a change to which party is undertaking, a) the final connection works, b) design approval c) any other associated contestable works. The guidance was released in September.
6. Compe	Improve information available to support the design of 132kV connections by ICPs.	6.2	Update 132kV technical documentation	Review information available for ICPs on WPD's online technical information library regarding 132kV connections. Updated and / or publish additional information as required to improve information available to ICPs.	Q4 2019 to Q1 2020	Feedback on documentation	Pending Measure	Extension Required	The WPD Technical web site has been updated to clarify the specification of 132kV cable as detailed in Policy Document:CA4/2 which was updated in June 2019. https://www.westernpower.co.uk/downl oads/39607.
	Consider facilitating ICPs undertaking signal injection for cable identification.	6.3	ICP cable identification	Investigate and review whether WPD can facilitate a trial for ICPs to undertake LV signal injection for the purpose of cable identification. If appropriate undertake a trial with an ICP/s to develop processes and procedures.	Q2 2019	<ul> <li>Review complete</li> <li>Feedback on any trial undertaken.</li> </ul>	Review of Policy Completed	Completed	COMPLETED Review of policy completed and the facility is not currently included within the WPD suite of documents. None of the current ICP connection community came forward to undertake a trial.

Focus area	Feedback	Initiative		Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
7. Community Energy	Update and improve the WPD website community energy pages to make information more accessible.	7.1	Community energy - website Improvements	In 2019/2020 WPD will run a workshop which will aim to collect specific feedback on the WPD website. The feedback will then be used to re-design the website accordingly.	Q4 2019	Percentage of workshop participants who are happy with the website changes.	Pending Measure	Completed	COMPLETED This has been successfully completed. The survey carried out by Regen indicated that more than 80% of the participants were happy with the website changes, therefore meeting the target.
	Improve awareness of materials and information made available by WPD to support community energy groups.	7.2	Community energy - social media campaign	A social media campaign will be run by WPD throughout 2019-2020 ICE period, with the aim to increase awareness of the material and information available to Community Energy Groups.	Q1 2020	<ul> <li>Increase in the views/downloa ds of existing material.</li> </ul>	Pending Measure	Ongoing	The social media campaign is ongoing and is being delivered by WPD Corporate Communications.
	Feedback received form the DSO Communities Consultation has shown that community energy groups require support in order to be able to take advantage of the opportunities available to provide flexibility services.	7.3	Community energy groups	WPD will run a total of 8 workshops across Q 2019 and Q1 2020, in the areas where we need flexibility services. In these events we will explain how flexibility services work and how they can participate if they are able to offer any services.	Q1 2020	Percentage of attendees who are happy with the event.	Pending Measure	Ongoing	The planning for the next 4 events has commenced.

Focus area	Feedback	Initiative	Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure	KPI(s) or Measure (s) Update	Status	Initiative Update Q4
8. Legal & Consents	Improve the transmission of Day 20 reports of legal process progress to new connections customers.	8.1 Legal and consents reporting	Introduce measures to ensure that customers receive a copy of the Day 20 report relating to the legal process for their connection.	Q2 2019	<ul> <li>Customer feedback from Customer Connection s Steering Group (CCSG)</li> </ul>	Positive Feedback, Following the CCSG in June 2019 final adjustments to the process and Feedback to be completed at CCSG October 2019	Completed	COMPLETEDFollowing the recent changes in the legal process, the new process - "collaborative partnership protocol". The process involves our lawyers (Geldard's) sending a 20 day report to the customer's lawyer ard the WPD wayleave specialist receiving a 20 day legal report on the progress of the individual scheme indicating any potential issues or the proposal is on track. WPD Customers will be asked if they would consent to the Day 20 report being sent to their lawyers and themselves. To show the individual legal progress.Although the initiative is complete, at the recent June 2019 CCSG stakeholder raised the issued that the customer lawyer may withhold information. In response to stakeholder feedback from the CCSG, the following changes have been made to Day 20 Reports process:•contact details for WPD Project Manager now included on instruction proforma to WPD's lawyers to ensure PM receives (and forwards onto customer) Day 20 Reports.•initial letter from WPD's lawyers to customers' lawyer asks for permission to send Day 20 Reportshttp://www.westernpower.co.uk/connectio ns-landing/legal-permissions-and- consents

Focus area	Feedback	Initiative		Initiative description	Target Date (Calendar yr.)	Required KPI(s) or Measure(s)	KPI(s) or Measure (s) Update	Status	initiative Update Q4
9. Connection Offers & Agreements	Improve standardisation of budget estimates providing a consistent approach across WPD to reduce the variation in levels of detail and format.	9.1	Consistency in budget estimates	To review budget estimates template and implement changes as required. Review and update the budget estimate policy and update internal & external guidance, improving consistency of approach across WPD. Communicate to the internal and external stakeholders via various media e.g. website, stakeholder engagement workshops.	Q3 2019	<ul> <li>Stakeholder feedback internal &amp; external.</li> </ul>	Positive Feedback from Internal as easier to complete. Awaiting external stakeholder feedback.	Completed	COMPLETED New budget estimate letters have been drawn up with the assistance of feedback from planners and stakeholders. We have also created a summary guide document that will be included in each budget estimate sent to help the recipient understand what is and is not included in the indicative costs. It will also inform them of next steps should they wish to proceed. Existing Standard Techniques have been reviewed and a revised an issued 30.09.19. New Letter and Summary Guide implemented on 1st October 2019.
	Improve the accuracy of costs within WPD offers and transparency of assumptions, with the assumptions that are made clearly highlighted within the quotation. Ensuring the connection quotation is clear, accountable and concise.	9.2	Connections offer transparency	Following on from an ICE Workplan 2018-19 initiative - Improve information in connection offer letters describing significant design assumptions which may impact on connection charges if the design needs to deviate. Establish clear guidance internally on assumptions that can be made in the design - e.g. route, surface type and technology. To give the customer a clear, concise and accountable connection offer. To review / consider corresponding information on consequences in the new guide document externally.	Q1 2020	<ul> <li>Stakeholder Feedback from CCSG.</li> </ul>	Pending Measure	Ongoing	"Connection Offer Transparency" to be presented at the CCSG on the 26th February 2020 for stakeholder feedback .